

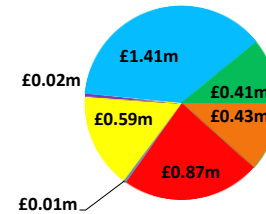
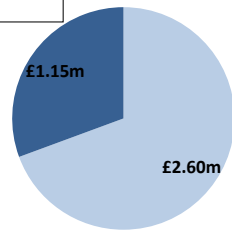
Date: Saturday 06 Feb 2021

BSUoS Charge Estimate: £2.84/MWh
Total Outturn: £3.75m

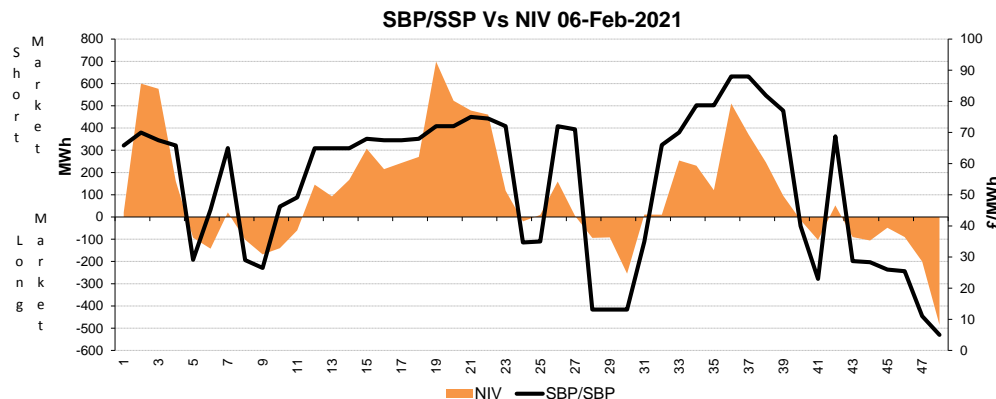
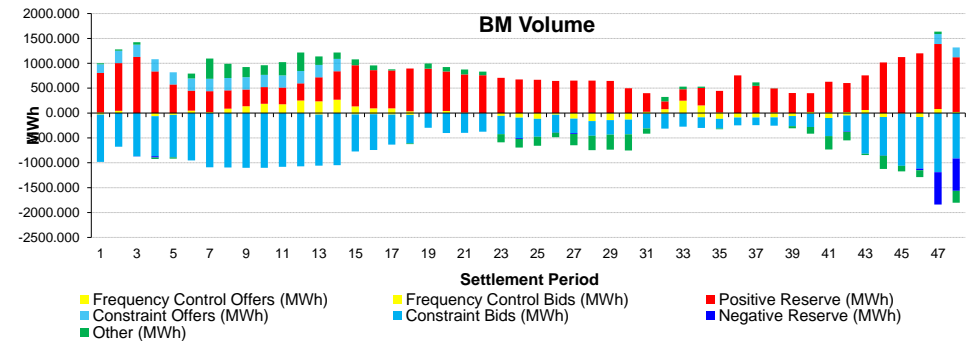
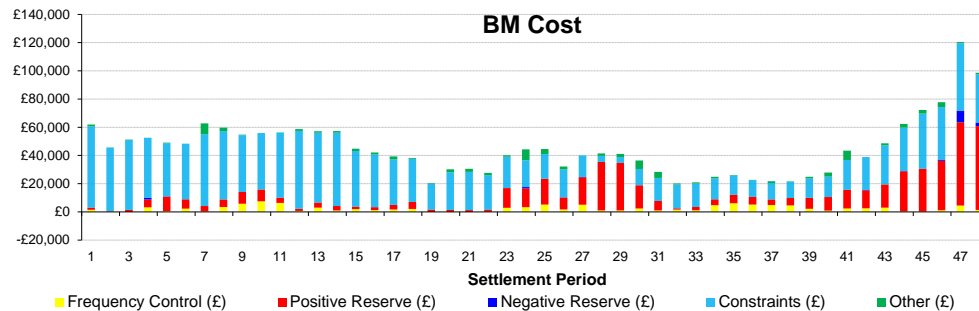
Daily Balancing Costs

nationalgridESO

BM Cost (Indicative)
AS Cost (Estimate)



- Energy Imbalance
- Positive Reserve (Op Res + STOR)
- Negative Reserve (Footroom)
- Frequency Control (Response + Fast Reserve)
- Other Reserve (Ancillary Costs Only)
- Constraints (BM & Trades only)
- Other (Reactive + Black Start + BM & AS General)



Commentary

A short market over the morning period and late afternoon to evening. Interconnector Trades required for Downward Regulation from 11pm. Overnight Trades supported Voltage Control in the Midlands, Wales, and South East. Trades and BM Action throughout the day for RoCoF. Some Trades alleviated localised thermal export constraints in Scotland from 9.30pm into the night. BM Action required for thermal export constraints in Scotland during the early hours of the day.

Western Link status: Available